

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

# TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

(COMMISSIONERS OF THE LAND OFFICE)

SALE DATE: 3/23/2022

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	\$ PER ACRE
1	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>TRIAD ENERGY INC</u>	\$664,160.00	\$4,151.00
1	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>PRIDE ENERGY COMPANY, AN OKLAHOMA GENERAL PARTNERSHIP</u>	\$400,320.00	\$2,502.00
1	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>LADD LLC</u>	\$160,000.00	\$1,000.00
2	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>TRIAD ENERGY INC</u>	\$664,160.00	\$4,151.00
2	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>PRIDE ENERGY COMPANY, AN OKLAHOMA GENERAL PARTNERSHIP</u>	\$400,320.00	\$2,502.00
2	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>LADD LLC</u>	\$160,000.00	\$1,000.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>CITIZEN ENERGY III, LLC</u>	\$66,000.00	\$1,650.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>NOP ENERGY LLC</u>	\$14,000.00	\$350.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>LADD LLC</u>	\$14,000.00	\$350.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$200.00	\$5.00
4	CANADIAN	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>CITIZEN ENERGY III, LLC</u>	\$20,000.00	\$250.00
5	CANADIAN	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>CITIZEN ENERGY III, LLC</u>	\$20,000.00	\$250.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	<u>CITIZEN ENERGY III, LLC</u>	\$8,900.00	\$2,000.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	<u>LADD LLC</u>	\$2,225.00	\$500.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$125.00	\$28.09
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$100.00	\$22.47
7	CANADIAN	SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	80.00	<u>CITIZEN ENERGY III, LLC</u>	\$132,000.00	\$1,650.00
8	CANADIAN	NW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
9	CANADIAN	W/2 SW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
10	CANADIAN	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-12N-10WIM	40.00	<u>CITIZEN ENERGY III, LLC</u>	\$34,000.00	\$850.00
10	CANADIAN	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-12N-10WIM	40.00	<u>LADD LLC</u>	\$20,000.00	\$500.00
11	CANADIAN	W/2 NW/4, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	<u>CITIZEN ENERGY III, LLC</u>	\$4,000.00	\$100.00
12	CANADIAN	N/2 SW/4; SW/4 SW/4; 10 acres more or less off the West end of the West end of NW/4 SE/4, Beginning at Southwest corner thereof and running along the Center of the Channel of the Canyon in a Northeast direction to North line thereof, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	65.00	<u>CITIZEN ENERGY III, LLC</u>	\$6,500.00	\$100.00
13	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	<u>WEINKAUF PETROLEUM INC</u>	\$3,000.00	\$75.00
14	CLEVELAND	N/2 SE/4 (All M.R.), Sec. 16-06N-01WIM	80.00	<u>WHITEACRE MINERALS LLC</u>	\$8,320.00	\$104.00
15	CLEVELAND	W/2 NE/4; W/2 W/2 NE/4 NE/4; W/2 W/2 SE/4 NE/4 (All M.R.), Sec. 28-06N-01WIM	100.00	<u>WHITEACRE MINERALS LLC</u>	\$20,700.00	\$207.00
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	<u>CALM FORTH WORTH VENTURES LLC</u>	\$201,000.00	\$5,025.00
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	<u>J. KIRK ARY</u>	\$2,079.00	\$51.98
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$808.80	\$20.22
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$200.00	\$5.00

17	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>STAGHORN PETROLEUM II. LLC</u>	\$343,040.00	\$2,144.00
17	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$67,235.20	\$420.22
18	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	156.87	<u>STAGHORN PETROLEUM II. LLC</u>	\$336,329.00	\$2,144.00
18	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	156.87	<u>NWR MINERAL PARTNERS LLC</u>	\$34,545.91	\$220.22
19	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>CALM FORTH WORTH VENTURES LLC</u>	\$300,100.00	\$1,875.63
19	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$3,235.20	\$20.22
19	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>STAGHORN PETROLEUM II. LLC</u>	\$810.00	\$5.06
20	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$3,235.20	\$20.22
20	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>BENSON OPERATING LLC</u>	\$1,000.00	\$6.25
20	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>STAGHORN PETROLEUM II. LLC</u>	\$810.00	\$5.06
21	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$3,235.20	\$20.22
22	DEWEY	NE/4 (1/2 M.R.), Sec. 29-18N-17WIM	80.00	<u>NWR MINERAL PARTNERS LLC</u>	\$400.00	\$5.00
23	DEWEY	S/2 SW/4, less and except the Hunton and Meramec-Osage Formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$4,808.80	\$120.22
23	DEWEY	S/2 SW/4, less and except the Hunton and Meramec-Osage Formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	<u>J. KIRK ARY</u>	\$2,081.00	\$52.03
24	DEWEY	NE/4 (1/2 M.R.), Sec. 24-18N-18WIM	80.00	<u>NWR MINERAL PARTNERS LLC</u>	\$400.00	\$5.00
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	60.00	<u>J. KIRK ARY</u>	\$51,300.00	\$855.00
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	60.00	<u>NWR MINERAL PARTNERS LLC</u>	\$49,213.20	\$820.22
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	60.00	<u>J. KIRK ARY</u>	\$300.00	\$5.00
26	ELLIS	NW/4 (All M.R.), Sec. 36-19N-24WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$19,235.20	\$120.22
27	ELLIS	S/2 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	<u>JENKINS &amp; WALKER ENERGY PARTNERS. LLC</u>	\$62,862.40	\$1,571.56
27	ELLIS	S/2 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$808.80	\$20.22
28	ELLIS	S/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	<u>JENKINS &amp; WALKER ENERGY PARTNERS. LLC</u>	\$62,862.40	\$1,571.56
28	ELLIS	S/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$808.80	\$20.22
29	ELLIS	NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	<u>JENKINS &amp; WALKER ENERGY PARTNERS. LLC</u>	\$251,449.60	\$1,571.56
29	ELLIS	NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$3,235.20	\$20.22
30	ELLIS	NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	<u>JENKINS &amp; WALKER ENERGY PARTNERS. LLC</u>	\$251,449.60	\$1,571.56
30	ELLIS	NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$3,235.20	\$20.22
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	108.61	<u>JENKINS &amp; WALKER ENERGY PARTNERS. LLC</u>	\$120,557.10	\$1,110.00
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	108.61	<u>J. KIRK ARY</u>	\$13,684.86	\$126.00
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	108.61	<u>NWR MINERAL PARTNERS LLC</u>	\$2,196.09	\$20.22
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>R K PINSON &amp; ASSOCIATES (TX) LLC</u>	\$105,120.00	\$2,628.00
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>JENKINS &amp; WALKER ENERGY PARTNERS. LLC</u>	\$53,020.00	\$1,325.50
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>TRIAD ENERGY INC</u>	\$24,480.00	\$612.00
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$8,808.80	\$220.22

32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>TRIAD ENERGY INC</u>	\$200.00	\$5.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>R K PINSON &amp; ASSOCIATES (TX) LLC</u>	\$105,120.00	\$2,628.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>JENKINS &amp; WALKER ENERGY PARTNERS, LLC</u>	\$53,020.00	\$1,325.50
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>TRIAD ENERGY INC</u>	\$24,480.00	\$612.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$4,808.80	\$120.22
34	ELLIS	W/2 NE/4 (1/2 M.R.), Sec. 25-20N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$3,235.20	\$80.88
35	ELLIS	NW/4 (1/2 M.R.), Sec. 25-20N-25WIM	80.00	<u>NWR MINERAL PARTNERS LLC</u>	\$1,617.60	\$20.22
35	ELLIS	NW/4 (1/2 M.R.), Sec. 25-20N-25WIM	80.00	<u>NWR MINERAL PARTNERS LLC</u>	\$808.80	\$10.11
36	ELLIS	N/2 SE/4 (1/2 M.R.), Sec. 25-20N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$808.80	\$20.22
37	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	<u>CITIZEN ENERGY III, LLC</u>	\$60,000.00	\$1,500.00
37	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$44,808.80	\$1,120.22
37	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	<u>NOP ENERGY LLC</u>	\$14,000.00	\$350.00
38	JACKSON	NW/4 NE/4 (1/2 M.R.), Sec. 32-01S-24WIM	20.00	<u>NO BIDS</u>	\$0.00	\$0.00
39	JACKSON	NE/4 NW/4 (All M.R.), Sec. 32-01S-24WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
40	JACKSON	S/2 NE/4 (All M.R.), Sec. 33-01S-24WIM	80.00	<u>JOHN ANWESEN</u>	\$800.00	\$10.00
41	JACKSON	Lot 3, extending Southward to the South Bank of the Red River, less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM (All M.R.), Sec. 13-02S-24WIM	126.00	<u>LINCOLN LAND &amp; TITLE LLC</u>	\$9,757.44	\$77.44
42	KAY	NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Perry, Mississippian and Simpson Formations (All M.R.), Sec. 33-25N-01WIM	160.00	<u>IRONBARD EXPLORATION LLC</u>	\$4,160.00	\$26.00
43	LINCOLN	NE/4 (All M.R.), Sec. 16-14N-03EIM	160.00	<u>TERZAN ENERGY LLC</u>	\$800.00	\$5.00
44	LINCOLN	Lots 1, 2, 5 and 6 (All M.R.), Sec. 16-14N-03EIM	154.40	<u>TERZAN ENERGY LLC</u>	\$9,500.00	\$61.53
44	LINCOLN	Lots 1, 2, 5 and 6 (All M.R.), Sec. 16-14N-03EIM	154.40	<u>TERZAN ENERGY LLC</u>	\$7,540.00	\$48.83
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>CALYX ENERGY III LLC</u>	\$22,190.00	\$317.00
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>PETROLEUM DEVELOPMENT COMPANY</u>	\$15,400.00	\$220.00
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>PETROLEUM DEVELOPMENT COMPANY</u>	\$11,900.00	\$170.00
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>BERLIN RESOURCES, LLC</u>	\$4,250.00	\$60.71
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>MAKO RESOURCES LLC</u>	\$425.00	\$6.07
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>PETROLEUM DEVELOPMENT COMPANY</u>	\$350.00	\$5.00

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